Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2018 (Thousand Barrels)

Commodity	Supply						Disposition				ı
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	98,431			43,225	-61,668	-4,580	1,150	74,128	130	0	23,512
Hydrocarbon Gas Liquids	50,100	-35	1,036	1,665	-45,841		-579	2,506	276	4,722	3,054
Natural Gas Liquids	50,100	-35	941	1,665	-45,841		-605	2,506	276	4,653	-
Ethane	15,837		_	_	_		39		_	854	_
Propane			1,037	1,498	-15,683		-503		0	4,840	-
Normal Butane	6,739		-30	52	-6,008		-143	1,191	34	-329	_
Isobutane	3,082		-66	115	-3,359		-9	785	_	-1,004	-
Natural Gasoline	6,957	-35		_	-5,847		11	530	242	292	_
Refinery Olefins			95	_	_		26			69	_
Ethylene			_	_	_		_			_	_
Propylene			8	-	_		0			8	-
Butylene			87	-	_		26			61	_
Isobutylene			_	_	_		0			0	_
Other Liquids		1,681		136	3	-3,136	347	-2,258	8	587	9,218
Other Hydrocarbons		1,681		13	1,490	1,350	72	4,461	1	0	406
Hydrogen				_	-	891		891	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	-	0	0	-	0	0	_
Renewable Fuels (including Fuel Ethanol)		1,681		13	1,490	459	72	3,570	1	0	406
Fuel Ethanol		1,681		_	1,344	454	71	3,408	_	0	395
Renewable Fuels Except Fuel Ethanol		_		13	147	4	1	162	1	0	11
Other Hydrocarbons				_	-	-	_	_	_	-	_
Unfinished Oils				_	_		548	-1,142	7	587	3,299
Motor Gasoline Blend.Comp. (MGBC)		-		123	-1,487	-4,486	-273	-5,577	0	0	5,513
Reformulated		_		_	_	-	_	_	_	-	_
Conventional				-	-1,487	-4,486	-273	-5,577	0	0	5,513
·					_				_		_
Finished Petroleum Products		_	76,993	362	-4,446	4,027	346		94	76,497	8,928
Finished Motor Gasoline		_	35,802	_	-2,651	4,032	-147		4	37,326	1,667
Reformulated		_	-	_	_	-			-	-	_
Conventional		-	35,802	-	-2,651	4,032	-147		4	37,326	1,667
Finished Aviation Gasoline			11	-	-		-2		_	13	7
Kerosene-Type Jet Fuel			4,237	13	2,528		-56		_	6,834	666
Kerosene			04.575	129	750		0 534		1 0	0	2 674
Distillate Fuel Oil			24,575		-752	-4	-534		0	24,482	3,674
15 ppm sulfur and under			24,470	129	-712 -40	-4 	-538 18		0	24,421 69	3,432 190
Greater than 15 ppm to 500 ppm sulfur  Greater than 500 ppm sulfur			127 -22	-	-40		-14		_	-8	190 52
Residual Fuel Oil <sup>6</sup>			1,385	_	_		-14 64		44	1,277	279
Less than 0.31 percent sulfur			768	_	_		-2		NA	NA	30
0.31 to 1.00 percent sulfur			766	_	_		35		NA NA	NA NA	39
Greater than 1.00 percent sulfur			541	_	_		31		NA NA	NA NA	210
Petrochemical Feedstocks				_	_					- INA	
Naphtha for Petro. Feed. Use			_	_	_		_			_	_
Other Oils for Petro. Feed. Use			_	_	_		_			_	_
Special Naphthas			_	-	-		-			_	_
Lubricants			_	_	_		_		36	-36	_
Waxes			_	-	_		-		1	-1	-
Petroleum Coke			3,175	_	-1,435		28		0	1,712	111
Marketable			2,289	-	-1,435		28		0	826	111
Catalyst			886							886	
Asphalt and Road Oil			4,734	216	-2,136		992		6	1,816	2,505
Still Gas			2,697							2,697	
Miscellaneous Products			376	4	_		1		1	378	17
Total	148,531	1,646	78,029	45,388	-111,951	-3,689	1,264	74,376	507	81,806	44,712

<sup>-- =</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net inputs, minus exports.

The product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.